Intelligent defect recognition from magnetic flux leakage inspection

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Abstract

THIS paper presents a new approach for detection of oil-gas pipeline corrosion defects in which pipeline magnetic flux leakage (MFL) detection system is adopted. To test the new approach, some artificial defects are simulated mathematically on the surface of oil-gas pipes to simulate different defects happening in practice. The interference eliminating method is introduced for compensation of defected MFL field and helping map extraction from the background. Artificial neural networks, Multilayer perceptron (MLP) are applied for identifying erosion defects. and are described and employed in the paper. Salient results that are mentioned for this devised algorithm, is presented well in this paper that could guide to achieve fine, accurate and fast decision.

Keywords: defect recognition, Multilayer perceptron, magnetic, flux leakage, pipeline corrosion

1. Introduction

Pipeline transportation is one of the fundamental modes in petroleum and natural pipeline long distance transportation. Ferromagnetism pipeline forms various defect because of corrosion, attrition and mechanical damage. It is necessary for pipeline's security evaluation and maintenance to detect the pipeline regularly using pipeline detector and obtain the precise information of the defect [1,2]. Among various pipeline inspection technology MFL inspection is the most widespread and perfect one. It has well Effect in ordinary defect detection, such as loss of metal. Applying MFL inspection technology, the defect recognition is mainly completed by man at present. And in this way, the defect only can be recognized. With the improvement of MFL device's precision and the extension of inspection distance, the quantity of the data grows sharply. It need long time for man to analyze a long pipeline data [3]. So finding the intellective technology to recognize pipeline defect quantitatively is urgent. During such an inspection a large amount of data is acquired and the detection of flaw-shaped features in the signal has to be performed manually. This is not only a time consuming and tiring task, moreover, the result depends on human elements of uncertainty. so for this reason we applied a mathematical relation between the magnetic field applied on the surface and the defect properties. in this way an approach is to find many exactly samples from a defect which is sorted in the surface by its various radial and depth. In this paper, the pipeline MFL image is recognized in an artificial algorithm that is trained BP neural network [4]. also In this work, an approach for the automatic detection of a defect is presented, where the NDE data are preprocessed using an analytical model of the magnetic flux and the extracted information is passed on to a

panel of neural networks.   .

2. Database of defects from MFL testing

The database of the experimental MFL signals is employed in this project from The Applied Magnetics Group (AMG) department of physics from Queens in Canada. this database conclude signals of MFL that measured from Outside and Inside of a pipeline. Details of this database will lead to both un annealed and annealed data plots of increasing dent depths from 3mm to 7mm, resulting in a total of 10 plots for each one**.** For an instance Figure 1 illustrates a measurement from an annealed and not annealed MFL measurement from inside and out side of a pipeline
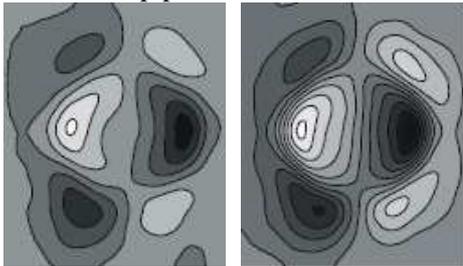

Figure1. after anneal(left) and before anneal (right) from outside of a 3 mm pipeline.

3. Preprocessing of the NDE data

A major problem in the design of a neural network for any application is to find the significant input parameters as well as the topology of the network. Although a neural network is able to learn and to generalize nonlinear relations between input and output, it is not possible to make a decision from input information which is not relevant [5]. In this approach we would like to feed our neural networks by mathematical signal producer that could specify a real defect signal with a defined shape than we test our system by some real MFL measuring that are mentioned above. The expected signal shape can be calculated analytically by means of a dipole approximation model.

Such a physical model uses a number of unknown material and system parameters. Due to many function variables it becomes difficult to use the analytical model as a fit function for measured data. Thus, the variables have to be reduced by summarizing them into one single parameter. The task of the neural network in the defect detection algorithm presented in this work is to compare the defect free and defected signals achieved by mathematical and physical simulation. Thereby many sort of defects could be generated with this procedure but we focus on some of general sort of defect that are described by types of q and p parameters that are described follows.

3-1. MFL signal processing

The MFL signals are processed in a series of Algorithms which include defects of MFL signal interference eliminating and compensating. The defect MFL signals or maps are extracted from background magnetization signals.

The calculated signals covers almost all sorts of defects caused by the benign pipeline artifacts (such as valves, welds, tees, flanges, etc), corrosion, metal loss, mechanical damage and dents in the pipeline. Because most of defects could be sorted in two features and those are various radial and various depths. The MFL signal is normally contaminated by interference which is caused by geomagnetism, residual magnetic flux, electromagnetic interference coupling, probe sensor vibration, oil-gas pipeline pressure, liquid or gas noise and additive white Gaussian noise and etc [10]. The MFL signal patterns due to benign pipeline artifacts have obviously different characteristics and can be separated directly. MFL signals are actually also altered by the stress inside the oil-gas pipeline, the variations of magnetic conductivity due to inhomogeneous pipeline material and inspection tool motions.

The algorithm to achieve this goal can be described by (1).

$$g(x_A) = m + \frac{1}{x_A} + n\exp(x_A) \qquad (1)$$

Where A x is the amplitude of MFL signals, g is the function of the grade of pipe material , m , l , n are design Parameters.

Compensation for the effects of sensor velocity is achieved using an adaptive filter as shown in Figure 2. The Adaptive algorithm of the recursive least squares technique is used to adapt the filter weights to improve the defected MFL signals.
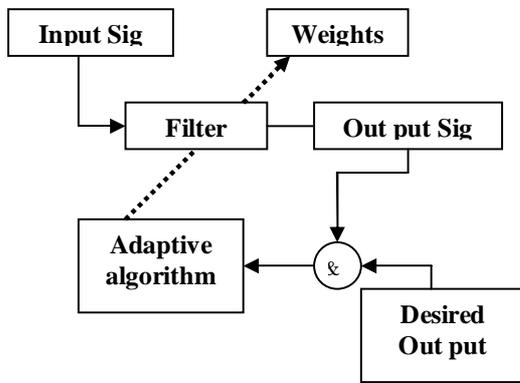

Figure2.Adaptive filter Scheme diagram

3-2. Formulation of an analytical model from MFL defect measurements

If a material is magnetized near saturation, the MFL field generated by a subsurface flaw can be described as follows:

$$H_y(x,y) = \frac{2xy(m - 2H_a a^2)}{(x^2 + y^2)^2} \qquad (2)$$

where m is the dipole moment per unit length this is measured as follows

$$m = \frac{\sqrt{3}}{2}h \qquad h = 1.05 \times 10^{-34} \qquad (3)$$

Where h bar is the plank coefficient ,Ha is the applied magnetic field that is 1 tesla[6] and a is the radius of the defect [7,8]

If the MFL on the surface of a sample is calculated, the variable y is constant and is equal to the depth h of the defect(see fig.3).

so the magnitude of h could specify the depth of defect. As mentioned above, it is not necessary to get physical information, like size or position of the defect. If the unknown system and material properties are $p=2h(m$-$2H_a a^2)$ defined in the parameters we obtain the following simple fit $q=h^2$ and function for the MFL on the surface of a sample could be illustrated as below:

$$f(x) = \frac{px}{(q + x^2)^2}$$

In the developed device the signal is measured by induction coils and for this reasons the measured signal is the derivative in x direction times the velocity of the $f(x)$ of measuring device. So, the fit function for the measured signal becomes as below in this relation we try to calculate the rate of measured signal in time. So we acknowledge of velocity, that is rate of measuring device distance in time, and by timing this term to deviation of $f(x)$ we could reach to rate of delta y to delta t that is rate of depth in time.

$$F(x) = v \cdot f'(x) = v\left(\frac{p}{(q + x^2)^2} - \frac{4px^2}{(q + x^2)^3}\right) \quad (4)$$

On the assumption that the velocity is constant, a new parameter P can be defined as:

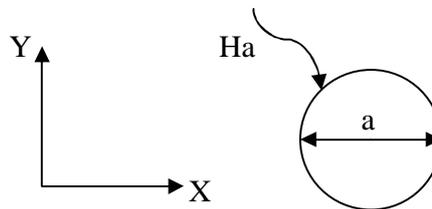$$P = v \cdot p = 2hv(m\text{-}2H_a a^2) \qquad (5)$$

Figure 3. System of coordinates for the calculation of the magnetic flux leakage of a subsurface flaw.

4. Recognition of defects

The recognition of pipeline corrosion defects in this paper includes preprocessing and classification analysis. The former can be accomplished by recognizing and classifying typical features of signals from magnetic flux images in types of real images or mathematical forms. An approach is to classifying and perform a true decision. For this reason, These are some deifferent kinds of neural networks such as Multilayer Perceptron (MLP), Learning Vector Quantization (LVQ) [9], Self Organized Machine (SOM) [10] and so on. In this work multilayer perceptrons are applied with BP structure.

4-1 Classification for recognition

According to construction of combiners, they are all made of learning process. Therefore to have different combiners different ways of training is essential. The process of learning is based on many ways such as: different ways to show inputs, samples for learning, training process, differ consulting technologies although in this task many theories are offered but each of them should due to some results:
1.   The first requirement is that each expert has high level of performance and independently in deciding feature
2.   the another argument is that each expert has an arithmetic mathematics table to refer this point as strong point of each expert.
Classifying is done by many ways such as: multilayer perceptron, (MLP), radial basis function (RBF), k-mean etc.
This paper presents MLP for classifying .in this algorithm three Networks with the names of +1   0 -1 are employed. all of these three experts are learned by a same set of database and the result of classification is achieved by voting the triple output.

5. Employed algorithm

We have applied similar algorithm to SSCE[11]to database of MFL signals. In this map we apply preprocessing to the crude data this section is discussed and as a brief it contains extracting different kinds of defects from physical formulation and normalization then three classes perform a decision on the their inputs, the rate of each of which is composed by a voter to achieve a well decision.
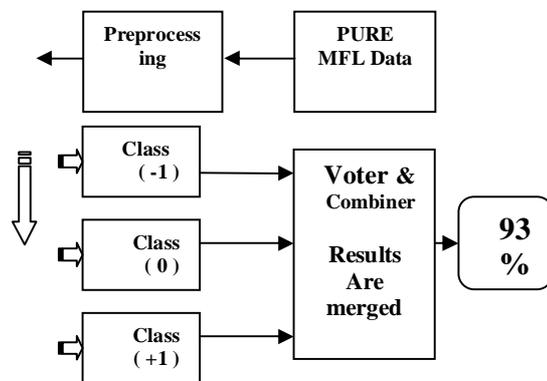

Figure4.Devised algorithm

6. Results and discussion

In order to investigate the statistical distribution of the error rate, three neural networks with the same structure and transfer functions(but with different number of neurons that are referred to initial state) were trained with the not same data set [12,13,14].In this approach each expert is trained to recognize o sort of defect so that each of which experts in final are tried to find three common sort of defects. Then the accuracy rate of each network is calculated. To calculate different numbers of input parameters were trained and compared to the network described in the above sections. The following experiential rule was used to define the structure of the networks:

$$N_{input} = 2 \times P$$
$$N_{hidden} = approx(N_{in} + N_{out}) \qquad (6)$$
$$N_{out} = 2 \times P$$

Where N is the number of neurons in the corresponding layer and P is the number of input parameters that could be even or odd. In this project first we try to test a simple network by different characteristics and then we design three experts.

In some information about the set of trained networks is given by accuracy rate as well as the worst and the best network, respectively. Furthermore, maximum or minimum of the average of output of each network in ten times training is mentioned. Summary of the network performance for different input parameters is as follows:

Parameters	Structure	Top Acc rate	Max/Avg/Min error
q1,q2,q3	6,11,6 Class(-1)	98	38/15/2
P1, q1,q2,q3	8,12,8 Class(0)	92	35/12/8
P1,P2 q1,q2,q3	10,18,10 Class(+1)	94	48/22/6

Table 1.Three Networks performance by different parameters.

As is demonstrated in the table above there is q1, q2, q3, P1, P2 parameters. These parameters are described as follows:

P= v·p =2hv (m-2H$_a$a^2)
q=h^2

P1= P for h=0.002 & a=0.001   [m]
P2= P for h=0.003 & a=0.0015   [m]
q1=q for h=0.002   [m]
q2=q for h=0.003   [m]
q3=q for h=0.004   [m]

So by training classes with these triple clusters of data, class one could discriminate

features of depth, better than radius and momentum.

6.1 Historical discussion

To date, all published research based on the analytical model of dipolar magnetic charge, [17, 18-20, 21], this later is discussed before and defined as *m* parameter.but for an exception, reference [22] is presented.this reference is just discussed a single defect. , The often encountered practical situation of two adjacent defects is also discussed only by Uetake and Saito[22], but their study is limited to slots with parallel walls, of a maximum of 4mm in length. In this study we consider a multiple defect case. That is consist of triple recognition we claim that this algorithm could satisfy almost all of defects. With increase in computational capabilities, finite element analysis can now compete with analytical methods. Since the proceeding numerical modeling of MFL phenomena is exposed by Lord and co-workers [23, 24, 25], the finite element analysis of defect-induced magnetic signals has become increasingly popular. In oppose of the significant progress made in this area to include non-linear material properties [26,27,28], a quantitative relationship between magnetic leakage field and defect length has not been clearly specified. Furthermore, numerical modeling involves a direct MFL approach, since it includes predefined defect geometries and material characteristics. Calibration of the MFL signals in terms of defect depth has been studied both through finite element modeling [24, 25, 26, 28] and through analytical methods based on dipolar magnetic charge [25, 29]. Two of the numerical analysis studies [24, 28] correctly predicted that the amplitude of the normal MFL signal Component increases with defect depth, and that the separation between the extreme MFL values is directly proportional to the Defect length In this paper, with regards to previous works, a new simple algorithm is applied that could exactly determine defects with various shapes. For problem of encountering

different kinds of defects we initializes deferent defects with three classes which each of them tries to learn a defect with determined characteristics. These features are an estimate of three large groups of defects.

7.Conclusion

The demand for reliable dent detection and sizing has changed the scope of existing geometry inspection services with regard to the inspection technology used as well as the evaluation process of the data. Geometry inspection has entered the "high-quality" inspection market [15,16]. Analytical considerations emphasize the importance of both coverage and resolution in the circumferential direction of the pipe perimeter. Measurement of the mechanical position of the caliper arm in combination with a touch less distance measurement provides better accuracy rate.

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